

(Following Paper ID and Roll No. to be filled in your Answer Book)

**PAPER ID : 0676**

Roll No.

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**B.Tech.**

(SEM VIII) EVEN SEMESTER THEORY EXAMINATION,  
2009-2010

**POWER SYSTEM OPERATION & CONTROL**

Time : 3 Hours

Total Marks : 100

Note : Attempt ALL questions.

1. Attempt any four parts of the following : (4x5=20)
- Explain the term Voltage Stability. How can it be overcome ?
  - Explain "Security" in relation to power system operation.
  - What are energy control centers ? Explain.
  - Explain Level Decomposition in power system.
  - Explain SCADA system.
  - What do you understand by the term "power quality" ? Explain.

2. Attempt any four parts of the following : (4x5=20)

- Draw and explain I/p - O/p characteristic curves for thermal and hydro units.
- What is a penalty factor in economic scheduling? Explain its significance.
- How is generation scheduled among various generators when transmission losses are neglected in thermal system? Explain.
- Explain in brief about optimal operation of hydro-thermal system.
- A power system with two generating stations supplied a total load of 300 MW. Neglecting transmission losses the economic schedule for the plant generation is 175 MW and 125 MW. Find the savings in the production cost in Rs/hr. due to this economic schedule as compared to equal distribution of the same load between the two units. The incremental cost characteristics are

$$\frac{d C_1 (P_1)}{d P_1} = 30 + 0.3 P_1$$

$$\frac{d C_2 (P_2)}{d P_2} = 32.5 + 0.4 P_2$$

- Explain short term hydro-thermal scheduling.

3. Attempt any two parts of the following : (2x10=20)

- Derive the model of a speed governing system and represent it by block diagram.
- Explain Tie-line power model for a two area system, how tie-line power deviation can be incorporated in two area system block diagram.

(c) Two control areas have the following characteristics :

$$\text{Area 1} \quad R_1 = 0.011 \text{ P.u.}$$

$$D_1 = 0.85 \text{ P.u.}$$

$$\text{Base MVA} = 1000$$

$$\text{Area 2} \quad R_2 = 0.018 \text{ P.u.}$$

$$D_2 = 0.95 \text{ P.u.}$$

$$\text{Base MVA} = 1000$$

A load change of 200 MW occurs in area 1.

- Determine the new steady-state frequency.
- Determine the tie-line power-flow deviation.

4. Attempt any two parts of the following : (2x10=20)

- Draw schematic and block diagram of alternator voltage regulator scheme and explain.
- Draw schematic diagram of a A.C. - static type excitation system and explain.
- Two substations A and B operating at 11 kV - 3 phase are connected by two parallel lines 1 and 2. Each line has a 11/132 kVA transformer and a 132/11 kV substation. Each line has an equivalent impedance of  $Z_1 = 0.2 + j 0.4$  ohms/phase and  $Z_2 = 0.2 + j 0.6$  ohms per phase which includes both the transformers and the line, referred to 11 kV side.

If the bus bar A is at 11 kV and is sending 30 MW at 0.8 Pf leading, find the individual currents into each transformer and the powers at the station A.

5. Attempt any two parts of the following : (2x10=20)

- (a) What is state estimation ? What is the significance of it in power system operation ?
- (b) What are FACTS controllers ? Explain different types of FACTS controllers.
- (c) Define the following :
  - (i) Static Var Compensator (SVC)
  - (ii) Unified Power Flow Controller (UPFC)

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